

CLEAN
ENERGY
SYSTEMS

CARBON-NEGATIVE ENERGY PROJECT

MAY 2019

....

OUR VISION

Clean Energy Systems is the global leader in the development and deployment of Carbon-Negative Energy (CNE) and Carbon Reduction Solutions (CRS)

The Power to Reverse Climate Change



Carbon-Negative Energy (CNE)

Removes existing carbon (CO₂) from the atmosphere and produces power

CES seeks to build a portfolio of carbon negative energy (CNE) plants in California

California offers a unique combination of opportunities to deploy CNE

- 1 Enormous potential for onshore carbon storage
- 2 Excess of biomass wastes and idled resources
- 3 Robust carbon pricing and trading network
- 4 Strong government support and commitment to low carbon future
- 5 Process produces valuable water in drought prone agricultural zone

Carbon Reduction Solutions (CRS)

Reduces the amount of carbon released to the atmosphere from existing industrial processes

This is accomplished by:

Clean steam generation

Heat exchange solutions to enable efficient renewable energy and clean power production

Zero-emissions power production

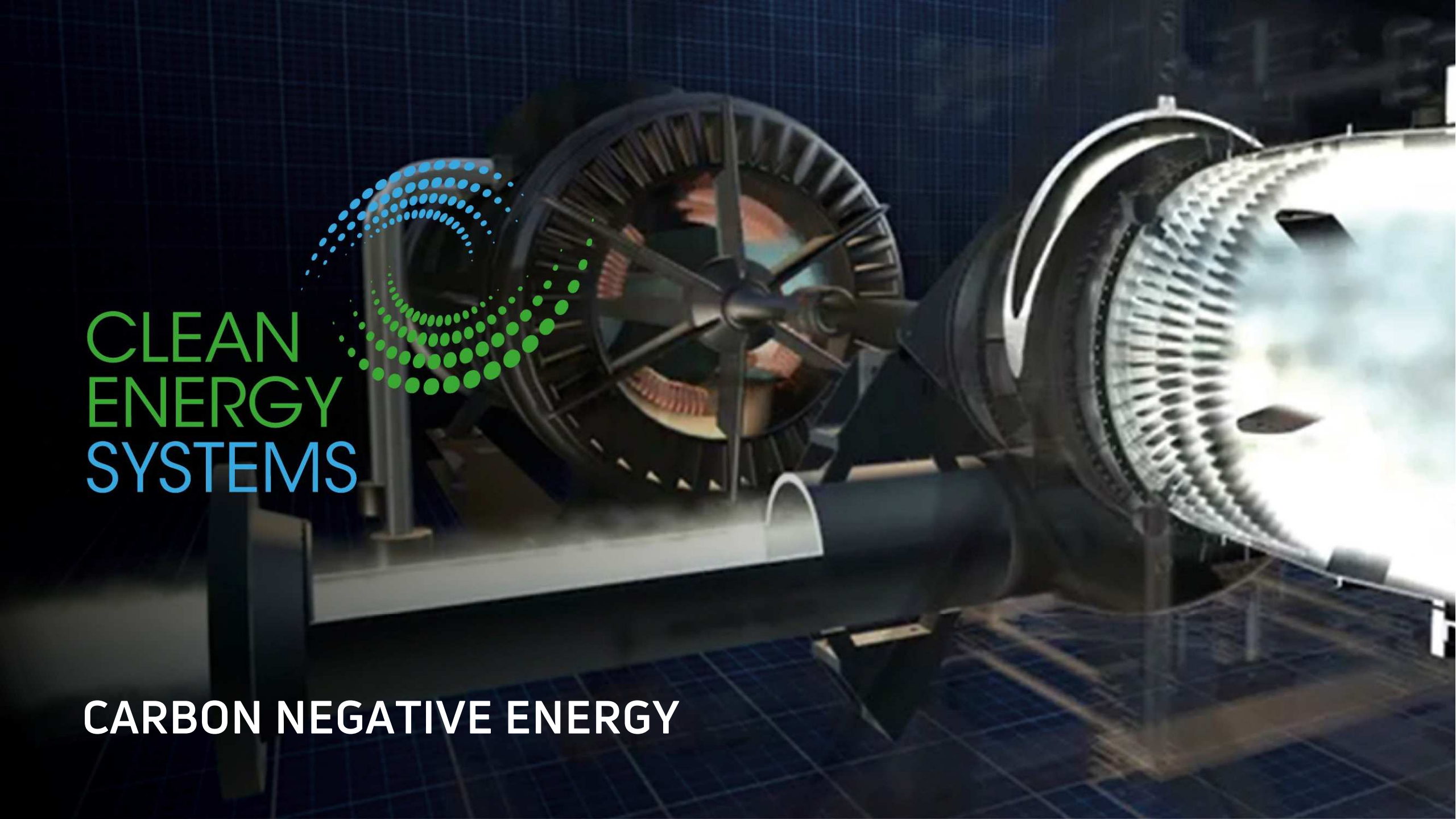
Energy storage solutions

In addition, CES offers engineering services and legacy aerospace work to drive technology advancements that can be incorporated into its products

CES | COMPANY BACKGROUND & OVERVIEW



- Founded in 1993 by former Aerojet (a GenCorp company) aerospace engineers; incorporated in 1996, Clean Energy Systems, Inc. (CES)
- Multiple locations in California:
 - Corporate Engineering and Headquarters, Rancho Cordova (Sacramento Area)
 - Kimberlina Test Facility (former 5 MWe Biomass Power Plant), Bakersfield
 - Placerita Power Plant (former 120 MWe CHP Plant), Santa Clarita
- 30 patents issued on zero-emissions oxy-combustion technology power cycles (36 pending)
- Focused on developing and deploying enabling technologies for advanced clean energy
 - Oxy-Fuel (O-F) Pressurized Direct and Indirect Steam Gas Generators and Reheat Combustors
 - Compact Diffusion Bonded Heat Exchangers
 - O-F Turbines (OFTs) with development partners

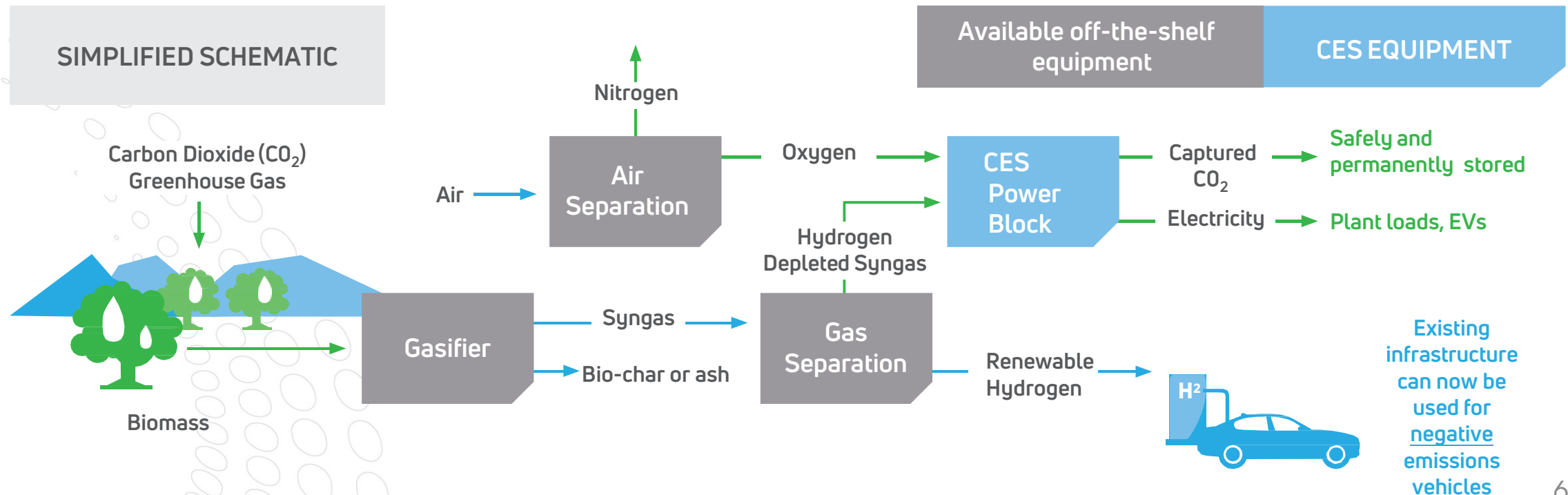


CLEAN ENERGY SYSTEMS

CARBON NEGATIVE ENERGY

CES CNE | HOW IT WORKS

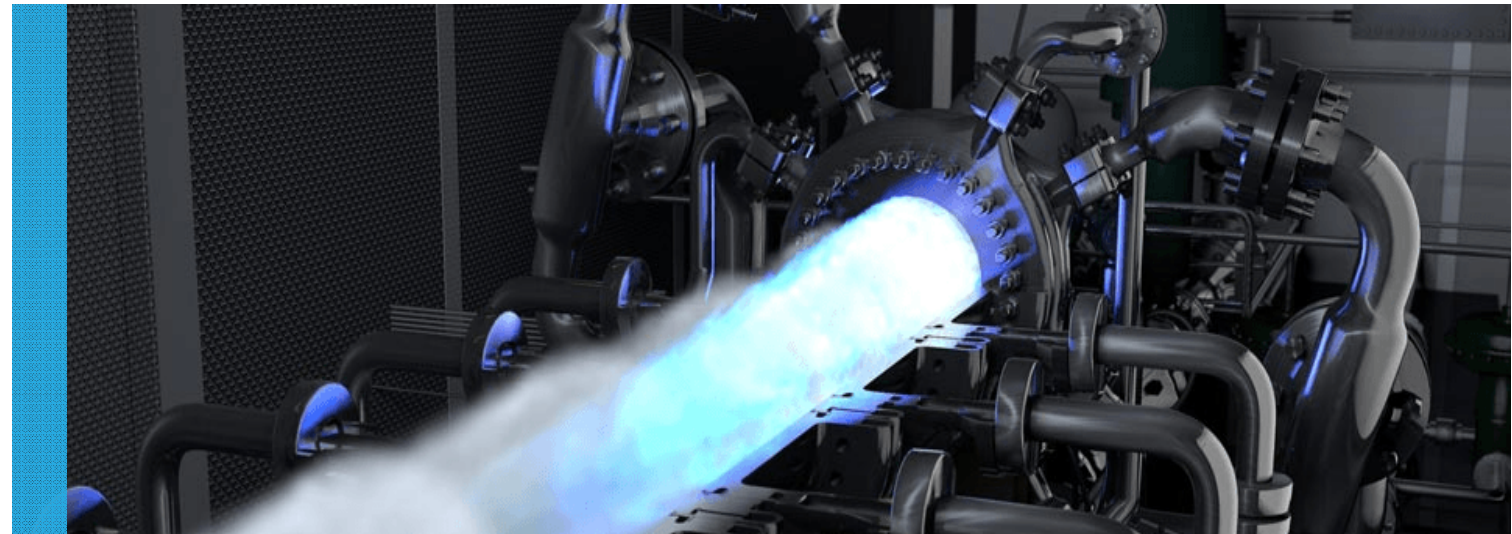
CNE plants use waste biomass feedstocks, which have consumed carbon in the form of CO_2 during their lifetime, to produce syngas from which renewable hydrogen (RH_2) is separated for sale to the transportation sector. The remaining (hydrogen-depleted) fuel is combusted using CES' oxy-fuel technology to produce power with full carbon capture, effectively removing CO_2 from the atmosphere. 1 tonne biomass = ~18 kg RH_2



CES ENABLING TECHNOLOGY | PRESSURIZED OXY-COMBUSTION

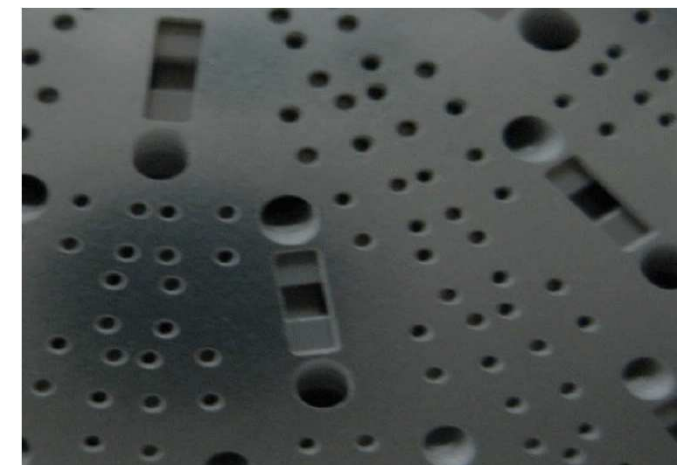
Derived from the American space program, CES combustion systems burn nearly pure oxygen (in lieu of air) with gaseous fuels such as natural gas, associated/field gas, syngas, high-CO₂ content natural gas, or even liquid fuels, for a cleaner, more efficient combustion process

The intimate mixing of gases via unique IP allows for complete combustion generating only water (in the form of high-pressure steam) and CO₂ as the products of combustion. The steam may be used for industrial processes while the CO₂ is easily separated and captured for industrial use or permanent storage.



CES ENABLING TECHNOLOGY | PLATELETS

- **Precise, stoichiometric combustion** enabled by proven, reliable, platelet injectors
 - **Hundreds of individual platelets** are designed and photo-etched to create unique, intricate patterns
 - **Platelets are stacked** in a set pattern to form 3D internal flow passages not possible via any other process
 - **Platelet stack is then bonded into a single monolithic structure** that can then be machined and assembled
- **The resultant intricate individual pathways** channel fuel, oxygen, and water to hundreds of combustion elements, where intimate stoichiometric mixing occurs, resulting in complete combustion



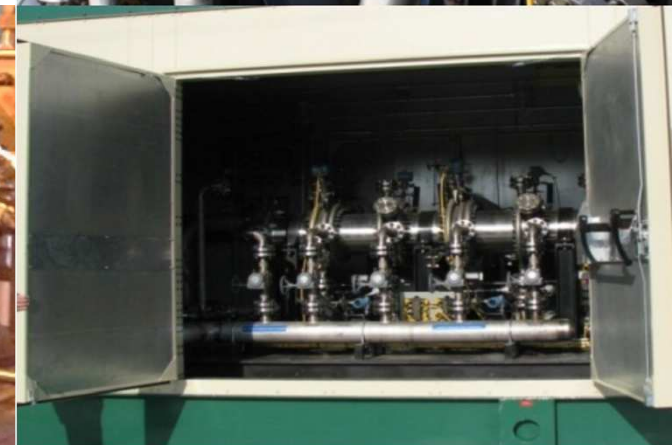
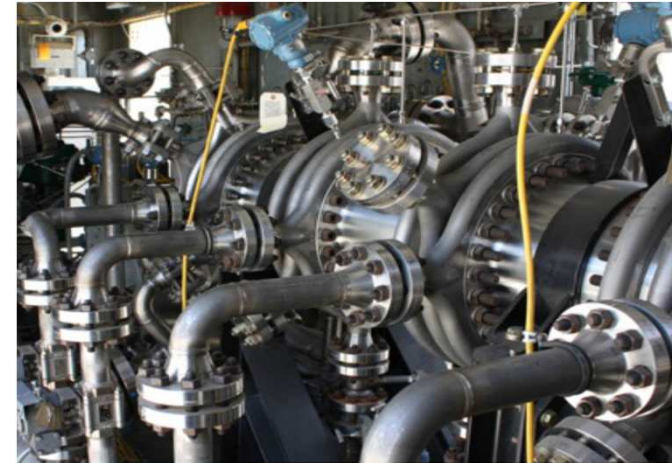
....

CES | DIRECT STEAM GAS GENERATORS

Compact system produces only steam and high-purity CO₂, along with massive amounts of thermal energy

- Current designs with 10 cm (4-inch) or 30 cm (12-inch) internal diameters
- Range from 10 to 200 MWt delivering temperatures up to 1,650 °C (3,000 °F) and capable of pressures over 110 bar (1,600 psi)

- Water injection and jacket cooling incorporated for long life
- Standalone installation includes control and monitoring system
- Ramps to full power in seconds



CES | DIRECT STEAM GAS GENERATOR PACKAGE

Fully containerized oxy-combustion system for easy transport and installation

- **Combustor:** 2 meters (6 feet) long with 30 cm (12 inch) internal diameter
- **Container:** 3.3 meters (11 feet) x 3.3 meters (11 feet) x 12 meters (40 feet)
- Capable of transport via standard shipping vehicles
- Designed and built to ASME Section VIII, Div.1
- Fully automated fire detection and suppression system
- Includes video monitoring and surveillance
- Minimized install time and cost



CES | OXY-FUEL TURBINES

With development partners, turbines designed for high-quality steam and high CO₂-content drive gas

- Currently two turbines retrofit
- Removed front-end compressor section and replaced with thrust balance system
- Modified for pressurized steam-CO₂ gas
- Operate at gas turbine conditions

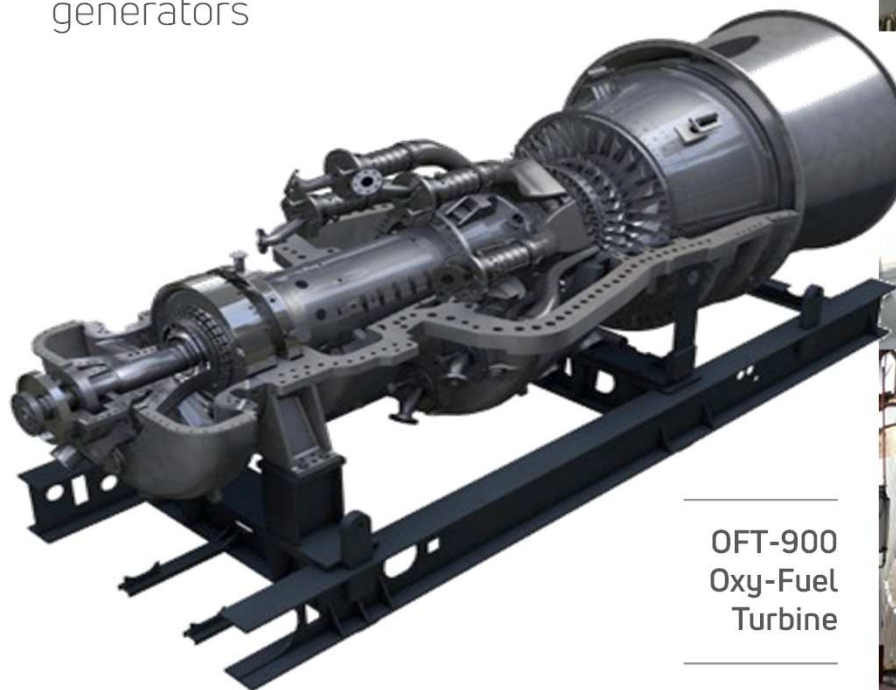
GE J79 retrofit to OFT-J79

- Up to 43 MWe from 12 MWe baseline

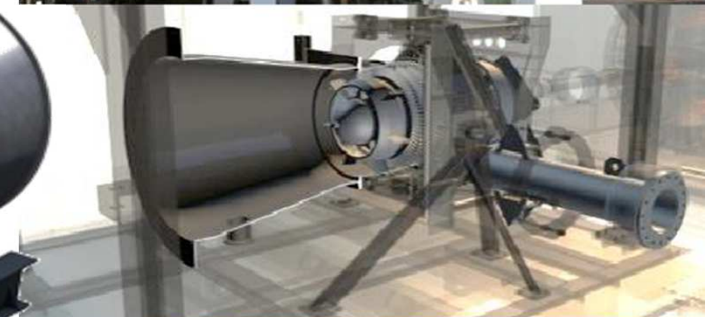
SGT-900 (W251 B12) retrofit to OFT-900

- Up to 150 MWe from 43 MWe baseline
- Makes use of CES reheat combustors
- CES, FTT, and Siemens design

Future turbine potential for new designs matching temperature/pressure profile of CES direct steam gas generators



OFT-J79
Oxy-Fuel
Turbine



OFT-900
Oxy-Fuel
Turbine

With development partners

....

CES | COMPACT HEAT EXCHANGERS

HEXCES

CLEAN ENERGY SYSTEMS



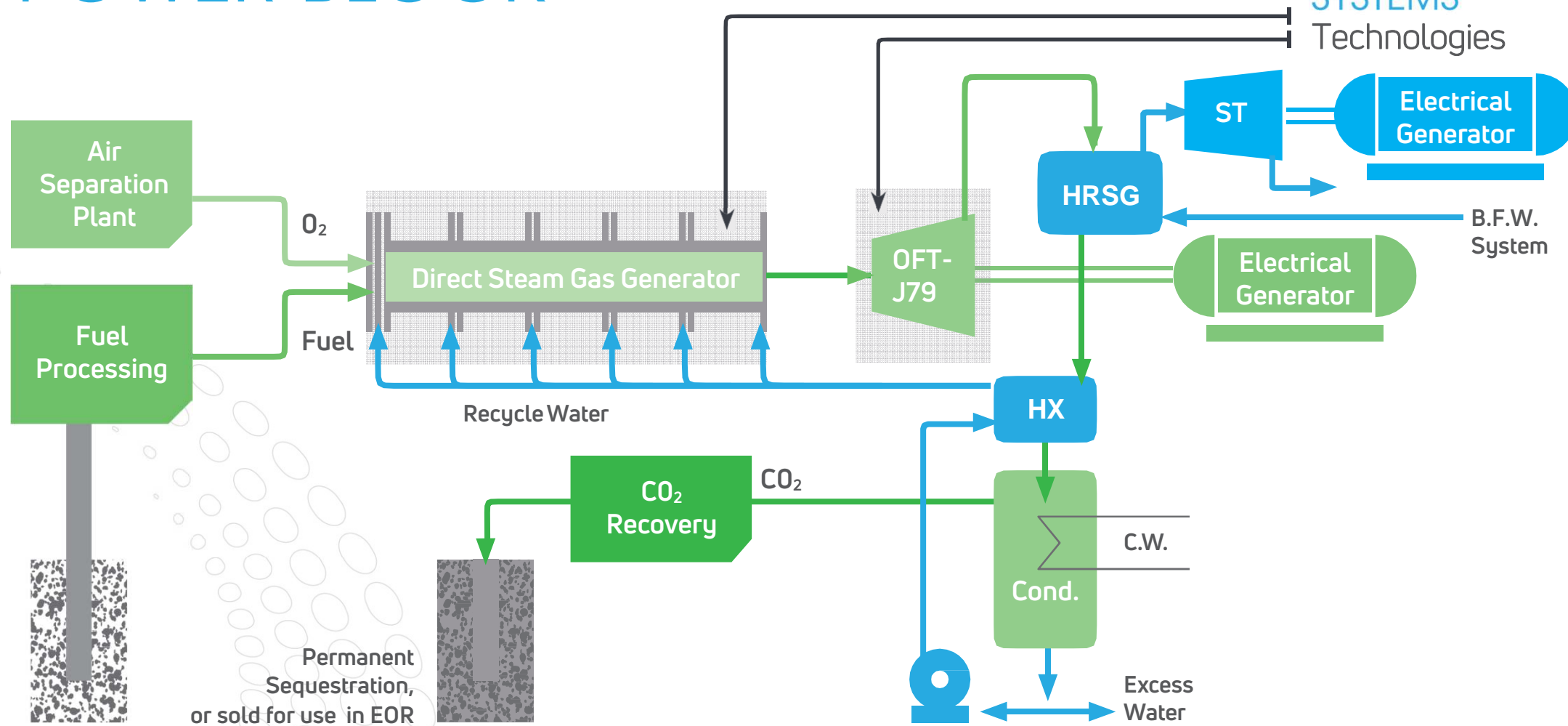
COMPACT PLATELET HEAT EXCHANGERS (CPHX)

Diffusion bonded heat exchangers enable thermal energy storage (concentrating solar power) and next generation energy systems

- Capable of handling extreme operating temperatures and pressures (-200 to 900 °C, 600+ bar)
- 4 to 6 times smaller and lighter than conventional exchangers
- Unparalleled thermal effectiveness
- Unique designs can take any shape or size



CES | POWER BLOCK



CNE | PROJECT OVERVIEW

Kimberlina Power Plant



Base Case CNE Plant

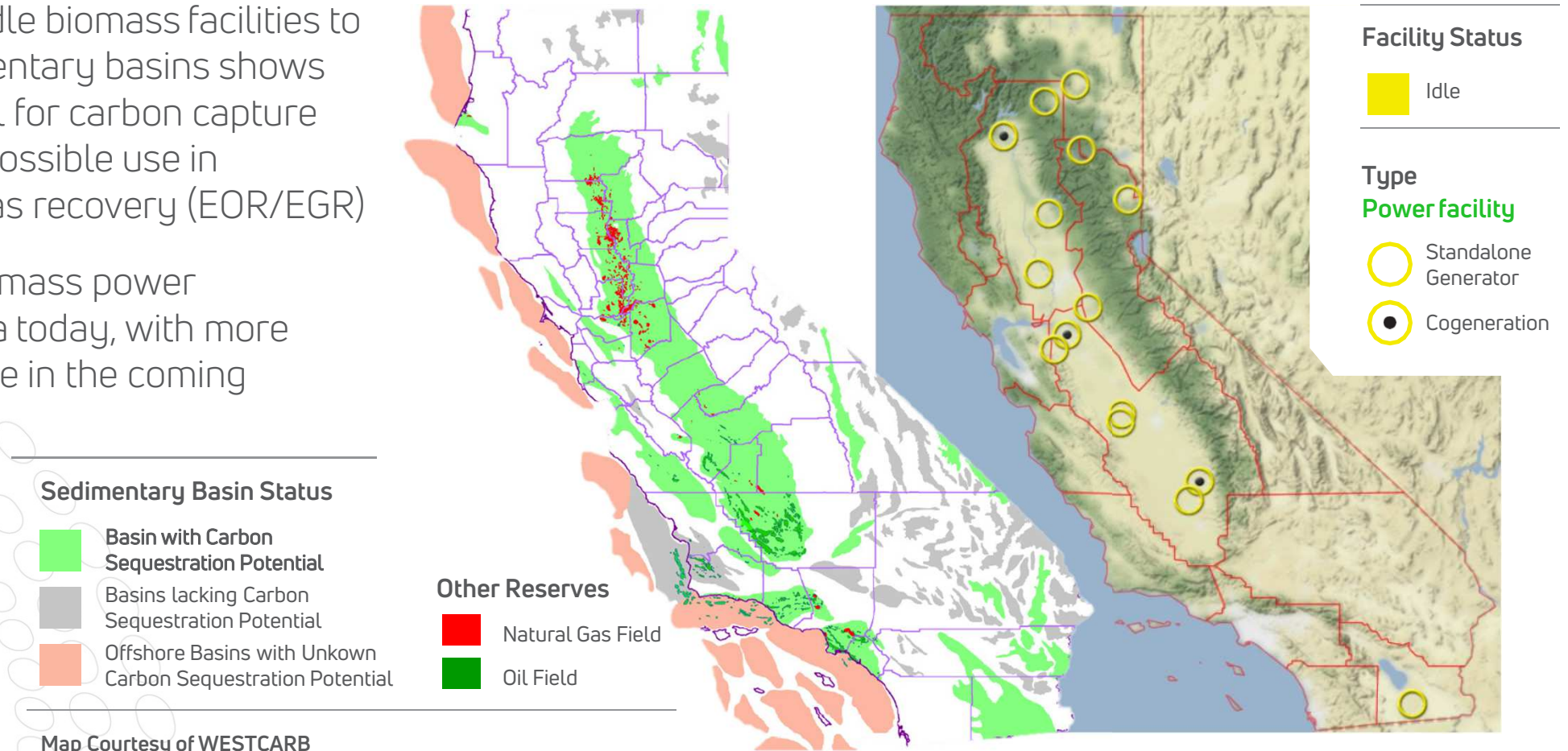
- 300 TPD biomass feedstock
- Roughly 5,400 kg/day renewable hydrogen
 - Transported to off-taker via truck; pipeline injection in the future?
 - Enough to fuel ~ 1,000 FCEVs
- Captures and permanently stores approx. 485 tonne/day of CO₂
 - Equivalent to removing over 31,500 passenger vehicles from the roads annually, or approx. 3 lbs. CO₂ removed per mile driven
- Plant loads covered by onsite generation with full carbon capture
- Repeatable and scalable

CNE Plant Options

- Ability to produce renewable natural gas (RNG) and/or electricity for export in place of, or in addition to, renewable H₂
 - RNG: 3,200 MM BTU/day
 - Reduces the total amount of CO₂ captured and stored – not captured from tailpipes
 - Power: 6 MWe (net)
 - Same ~485 tonne/day CO₂ captured
 - Use in EVs removes approx. 3 lbs. CO₂ per mile driven

CNE | FUTURE POTENTIAL PROJECTS IN CALIFORNIA

- A comparison of idle biomass facilities to California's sedimentary basins shows excellent potential for carbon capture and storage and possible use in enhanced oil or gas recovery (EOR/EGR)
- At least 15 idle biomass power plants in California today, with more anticipated to close in the coming years



Map Courtesy of WESTCARB

CNE | SUMMARY & NEXT STEPS

- CES' CNE plants have the potential to generate renewable power and other fuels while effectively removing millions of tons of CO₂ from the atmosphere
 - The time is now to deploy – valuable carbon market, idled resources, abundance of feedstock
 - Plants can be scaled and configured to optimize specific site characteristics and market demand
- CES plans to develop a portfolio of CNE plants across California, making use of currently idled biomass facilities, revitalizing valuable assets and improving the state's air quality
- CES performing project development for the first CNE plant
 - Likely to be located at our Kimberlina facility in Bakersfield
 - Primary focus is developing CCS component as it comes with the greatest number of unknowns
- Future projects will ideally inject RH₂ directly into pipeline
 - "Virtual" transportation identical to allowance for biomethane
 - Helps decarbonize all processes using RNG
 - Requires protocol for injection



Thank You!

For more information contact:

Josh Perron
Business Development Manager
JPerron@CleanEnergySystems.com
+1 916-638-7967